

***SUMMARY OF LOW-INCOME
ELECTRIC ASSISTANCE PROGRAM DISCOUNTS***

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

				<u>Rate D</u>
<u>Tier</u>	<u>Percentage of Federal Poverty Guidelines</u>	<u>Discount</u>	<u>Blocks</u>	<u>LI-EAP Discount (1)</u>
1 (2)	176 - 185	5%	Customer Charge	(\$0.51)
			First 250 kWh	(\$0.00634)
			Next 450 kWh	(\$0.00659)
			Excess 700 kWh	\$0.00000
2	151 - 175	7%	Customer Charge	(\$0.72)
			First 250 kWh	(\$0.00887)
			Next 450 kWh	(\$0.00922)
			Excess 700 kWh	\$0.00000
3	126 - 150	18%	Customer Charge	(\$1.85)
			First 250 kWh	(\$0.02282)
			Next 450 kWh	(\$0.02372)
			Excess 700 kWh	\$0.00000
4	101 - 125	33%	Customer Charge	(\$3.39)
			First 250 kWh	(\$0.04183)
			Next 450 kWh	(\$0.04348)
			Excess 700 kWh	\$0.00000
5	76 - 100	48%	Customer Charge	(\$4.93)
			First 250 kWh	(\$0.06085)
			Next 450 kWh	(\$0.06325)
			Excess 700 kWh	\$0.00000
6	0 - 75	70%	Customer Charge	(\$7.19)
			First 250 kWh	(\$0.08874)
			Next 450 kWh	(\$0.09224)
			Excess 700 kWh	\$0.00000

(1) Total utility charges from Page 4 (excluding the Electricity Consumption Tax) plus Non-GI class Fixed Default Service Rate multiplied by the appropriate discount.

(2) Not available to new applicants.

Authorized by NHPUC Order No. 25,269 in Case No. DE 11-028, dated September 16, 2011

CALCULATION OF THE DEFAULT SERVICE CHARGE

Non-G1 Class Default Service:	<u>Nov-11</u>	<u>Dec-11</u>	<u>Jan-12</u>	<u>Feb-12</u>	<u>Mar-12</u>	<u>Apr-12</u>	<u>Total</u>
<i>Power Supply Charge</i>							
1 Reconciliation	\$118,712	\$130,852	\$144,437	\$129,737	\$123,193	\$109,835	\$756,766
2 Total Costs	<u>\$4,310,516</u>	<u>\$5,242,290</u>	<u>\$6,404,978</u>	<u>\$5,774,660</u>	<u>\$4,639,087</u>	<u>\$4,069,824</u>	<u>\$30,441,355</u>
3 Reconciliation plus Total Costs (L.1 + L.2)	\$4,429,229	\$5,373,142	\$6,549,415	\$5,904,397	\$4,762,280	\$4,179,658	\$31,198,121
4 kWh Purchases	<u>66,740,691</u>	<u>73,565,609</u>	<u>81,203,115</u>	<u>72,938,785</u>	<u>69,259,531</u>	<u>61,749,587</u>	<u>425,457,318</u>
5 Total, Before Losses (L.3 / L.4)	\$0.06636	\$0.07304	\$0.08065	\$0.08095	\$0.06876	\$0.06769	\$0.07333
6 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
7 Total Retail Rate - Variable Power Supply Charge (L.5 * (1+L.6))	\$0.07061	\$0.07771	\$0.08582	\$0.08613	\$0.07316	\$0.07202	
8 Total Retail Rate - Fixed Power Supply Charge (L.5 * (1+L.6))							\$0.07802
<i>Renewable Portfolio Standard (RPS) Charge</i>							
9 Reconciliation	(\$28,680)	(\$31,613)	(\$34,895)	(\$31,343)	(\$29,762)	(\$26,535)	(\$182,827)
10 Total Costs	<u>\$153,280</u>	<u>\$168,949</u>	<u>\$215,094</u>	<u>\$193,207</u>	<u>\$183,462</u>	<u>\$163,570</u>	<u>\$1,077,561</u>
11 Reconciliation plus Total Costs (L.9 + L.10)	\$124,600	\$137,336	\$180,199	\$161,864	\$153,700	\$137,035	\$894,734
12 kWh Purchases	<u>66,740,691</u>	<u>73,565,609</u>	<u>81,203,115</u>	<u>72,938,785</u>	<u>69,259,531</u>	<u>61,749,587</u>	<u>425,457,318</u>
13 Total, Before Losses (L.11 / L.12)	\$0.00187	\$0.00187	\$0.00222	\$0.00222	\$0.00222	\$0.00222	\$0.00210
14 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
15 Total Retail Rate - Variable RPS Charge (L.13 * (1+L.14))	\$0.00199	\$0.00199	\$0.00236	\$0.00236	\$0.00236	\$0.00236	
16 Total Retail Rate - Fixed RPS Charge (L.13 * (1+L.14))							\$0.00224
17 Total Retail Rate - Variable Default Service Charge (L.7 + L.15)	\$0.07260	\$0.07970	\$0.08818	\$0.08849	\$0.07552	\$0.07438	
18 Total Retail Rate - Fixed Default Service Charge (L.8+L.16)							\$0.08026

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CALCULATION OF THE DEFAULT SERVICE CHARGE

G1 Class Default Service:		<u>Nov-11</u>	<u>Dec-11</u>	<u>Jan-12</u>	<u>Total</u>
<i>Power Supply Charge</i>					
1	Reconciliation	(\$1,127)	(\$1,147)	(\$1,195)	(\$3,469)
2	Total Costs	<u>\$404,812</u>	<u>\$410,086</u>	<u>\$428,059</u>	<u>\$1,242,957</u>
3	Reconciliation plus Total Costs (L.1 + L.2)	\$403,685	\$408,939	\$426,864	\$1,239,488
4	kWh Purchases	<u>5,322,089</u>	<u>5,417,885</u>	<u>5,645,537</u>	16,385,511
5	Total, Before Losses (L.3 / L.4)	\$0.07585	\$0.07548	\$0.07561	
6	Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
7	Total Retail Rate - Variable Power Supply Charge (L.5 * (1+L.6))	\$0.07933	\$0.07894	\$0.07908	
<i>Renewable Portfolio Standard (RPS) Charge</i>					
8	Reconciliation	\$3,479	\$3,541	\$3,690	\$10,710
9	Total Costs	<u>\$12,415</u>	<u>\$12,638</u>	<u>\$15,189</u>	<u>\$40,242</u>
10	Reconciliation plus Total Costs (L.8 + L.9)	\$15,893	\$16,179	\$18,879	\$50,952
11	kWh Purchases	<u>5,322,089</u>	<u>5,417,885</u>	<u>5,645,537</u>	16,385,511
12	Total, Before Losses (L.10 / L.11)	\$0.00299	\$0.00299	\$0.00334	
13	Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
14	Total Retail Rate - Variable RPS Charge (L.12 * (1+L.13))	\$0.00312	\$0.00312	\$0.00350	
15	Total Retail Rate - Variable Default Service Charge (L.7 + L.14)	\$0.08245	\$0.08206	\$0.08258	

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RENEWABLE SOURCE OPTION
SCHEDULE RSO

AVAILABILITY

The Renewable Source Option ("RSO") shall be available to all Domestic and Regular General Service customers who are taking Default Service from the Company except for those who are enrolled in the Residential Low-Income Electric Assistance Program or have been approved to receive electric service payment assistance through the Fuel Assistance Program administered by a Community Action Agency. This option is not applicable to outdoor lighting kilowatt-hour usage of Customers taking service under the Company's Outdoor Lighting Service delivery schedule.

RSO is an optional energy attribute service that allows customers to financially support renewable generation resources and technologies. Revenue received under the RSO will be used to purchase and retire Renewable Energy Certificates (RECs) produced by generation resources qualified by the NHPUC under New Hampshire Code of Administrative Rules, Chapter PUC 2500 (Chapter 2500 Rule) to produce Class I and Class II RECs, or to make alternative compliance payments to the Renewable Energy Trust (RET). Class I and Class II RECs will be purchased and retired, or payments made to the RET, according to the kilowatt-hour usage of customers opting to support this service, the percentage associated with the Renewable Source Option they choose, and the relative percentage of Class I and Class II minimum electric renewable portfolio standards pursuant to Table 2500.01 of the Chapter 2500 Rule.

Customers may choose one of three service options:

100% Renewable Source Option	The Company will purchase and retire Class I and Class II Renewable Energy Credits to match the Customer's total kilowatt-hour usage.
50% Renewable Source Option	The Company will purchase and retire Class I and Class II Renewable Energy Credits to match 50% of the Customer's total kilowatt-hour usage.
25% Renewable Source Option	The Company will purchase and retire Class I and Class II Renewable Energy Credits to match 25% of the Customer's total kilowatt-hour usage.

RENEWABLE SOURCE OPTION CHARGE

The Renewable Source Option Charges ("RSOC") for Customers opting to participate in the RSO are as follows:

100% Renewable Source Option	\$0.02898 per kilowatt-hour
50% Renewable Source Option	\$0.01449 per kilowatt-hour
25% Renewable Source Option	\$0.00725 per kilowatt-hour

RENEWABLE SOURCE OPTION CHARGE RECONCILIATION

The RSOC shall be established biannually, for effect May 1 and November 1, or will otherwise coincide with Default Energy Service rate changes for the Company's Domestic and Regular

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